Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, 1999 (Thousand Barrels)

	Supply					Disposition					
Commodity	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unac- counted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	Ending Stocks
Crude Oil	8,048	_	548,160	10,028	-1,517	-2,423	0	564,945	2,197	0	12,037
Natural Gas Liquids and LRGs	9,395	15,092	8,838	_	38,532	-357	_	1,572	675	69,967	6,812
Pentanes Plus	1,068	_	0	_	0	-14	_	0	18	1,064	20
Liquefied Petroleum Gases	8,327	15,092	8,838	_	38,532	-343	_	1,572	658	68,902	6,792
Ethane/Ethylene	2,835	0	0	_	0	0	_	0	0	2.835	0
Propane/Propylene	3.689	18,799	8,321	_	38.042	3	_	0	408	68,440	5,072
Normal Butane/Butylene	1,334	-2,084	317	_	378	-345	_	745	250	-705	1,526
Isobutane/Isobutylene	469	-1,623	200	_	112	-1	_	827	0	-1,668	194
Other Liquids	4,268	_	101,495	_	3,286	-5,351	_	122,898	640	-9,138	17,269
Other Hydrocarbons/Oxygenates	22,170	_	5,937	_	0	-183	_	27,686	604	0,100	2,051
Unfinished Oils		_	22,554	_	-765	-1,186	_	33,379	0	-10,404	9,360
Motor Gasoline Blend. Comp	-17,902	_	73,004	_	4,051	-3,952	_	63,069	36	-10,404	5,715
•	-17,902		,		,	,		,		-	,
Aviation Gasoline Blend. Comp	_	_	0	_	0	-30	_	-1,236	0	1,266	143
Finished Petroleum Products	18,933	700,368	313,864	_	997,166	-44,049	_	_	11,757	2,062,623	126,587
Finished Motor Gasoline	18,933	371,408	125,913	_	583,909	-6,051	_	_	490	1,105,723	46,009
Reformulated	_	234,759	65,915	_	121,450	-4,237	_	_	51	426,310	18,045
Oxygenated	10,308	356	0	_	0	-247	_	_	2	10,908	78
Other	8,625	136,293	59,998	_	462,459	-1,567	_	_	437	668,505	27,886
Finished Aviation Gasoline	_	124	4	_	1,103	-106	_	_	0	1,337	154
Jet Fuel	_	41,692	22,213	_	158,516	-1,304	_	_	2,036	221,689	9,617
Naphtha-Type	_	0	0	_	0	0	_	_	18	-18	0
Kerosene-Type	_	41,692	22,213	_	158,516	-1,304	_	_	2,018	221,707	9,617
Kerosene	_	4.771	475	_	1.370	-1.607	_	_	107	8.116	2.296
Distillate Fuel Oil	_	157,418	79,490	_	219,325	-27,903	_	_	2,571	481,565	48,464
0.05 percent sulfur and under	_	78,397	44,885	_	138,018	-7,105	_	_	142	268,263	16,063
Greater than 0.05 percent sulfur	_	79,021	34,605	_	81,307	-20,798	_	_	2.429	213,302	32,401
Residual Fuel Oil	_	39,086	66,826	_	16,121	-5,996	_	_	2,204	125,825	14,066
Petrochemical Feedstocks <sup>e</sup>	_	4.804	2.755	_	1.243	196	_		2,204	8.606	610
Special Naphthas	_	668	602		1,243	-18	_	_	235	2,343	81
				_							
Lubricants	_	6,104	3,516	_	10,411	-426	_	_	1,638	18,819	2,064
Waxes	_	-8	459	_	15	185	_	_	294	-13	246
Petroleum Coke	_	18,504	0	_	0	-95	_	_	1,872	16,727	266
Asphalt and Road Oil	_	32,594	11,611	_	3,863	-931	_	_	274	48,725	2,641
Still Gas	_	22,393	0	_	0	0	_	_	0	22,393	0
Miscellaneous Products	_	810	0	_	0	7	_	_	36	767	73
Total	40,644	715,460	972,357	10,028	1,037,467	-52,180	0	689,415	15,270	2,123,452	162,705

<sup>&</sup>lt;sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>&</sup>lt;sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports

minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

<sup>(</sup>s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.